

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2021)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Dominion Energy South Carolina, Inc.

Year/Period of Report

End of 2020/Q4

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules</u> <u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES


IDENTIFICATION

01 Exact Legal Name of Respondent Dominion Energy South Carolina, Inc.		Year/Period of Report End of <u>2020/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 400 Otarre Parkway, Cayce, SC 29033-3751			
05 Name of Contact Person Lisa Honeycutt		06 Title of Contact Person Accounting Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 220 Operation Way - MC B131, Cayce, SC 29033-3701			
08 Telephone of Contact Person, Including Area Code 803-217-7416		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
10 Date of Report (Mo, Da, Yr)			

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Keith C. Coffey, Jr.		12 Title Controller - DESC	
13 Signature 		14 Date Signed 04/16/2021	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		*
2	Control Over Respondent	102		*
3	Corporations Controlled by Respondent	103		*
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		*
6	Comparative Balance Sheet	110-113		*
7	Statement of Income for the Year	114-116		*
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		*
9	Statement of Retained Earnings for the Year	118-119		*
10	Statements of Cash Flows	120-121		*
11	Notes to Financial Statements	122		*
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		*
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		Not Applicable
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		Not Applicable
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		*
24	Prepayments	230		
25	Extraordinary Property Losses	230		Not Applicable
26	Unrecovered Plant and Regulatory Study Costs	230		*
27	Other Regulatory Assets	232		*
28	Miscellaneous Deferred Debits	233		*
29	Accumulated Deferred Income Taxes	234-235		*
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		*
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		Not Applicable
32	Other Paid-in Capital	253		*
33	Discount on Capital Stock	254		Not Applicable
34	Capital Stock Expense	254		*
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		*
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
List of Schedules (Natural Gas Company) (continued)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
38	Unamortized Loss and Gain on Recquired Debt	260			
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		*	
40	Taxes Accrued, Prepaid, and Charged During Year	262-263			
41	Miscellaneous Current and Accrued Liabilities	268			
42	Other Deferred Credits	269		*	
43	Accumulated Deferred Income Taxes-Other Property	274-275		*	
44	Accumulated Deferred Income Taxes-Other	276-277		*	
45	Other Regulatory Liabilities	278		*	
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule	299		Not Applicable	
47	Gas Operating Revenues	300-301			
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		Not Applicable	
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		Not Applicable	
50	Revenues from Storage Gas of Others	306-307		Not Applicable	
51	Other Gas Revenues	308			
52	Discounted Rate Services and Negotiated Rate Services	313		Not Applicable	
53	Gas Operation and Maintenance Expenses	317-325			
54	Exchange and Imbalance Transactions	328		Not Applicable	
55	Gas Used in Utility Operations	331			
56	Transmission and Compression of Gas by Others	332		Not Applicable	
57	Other Gas Supply Expenses	334		Not Applicable	
58	Miscellaneous General Expenses-Gas	335			
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338			
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340			
	COMMON SECTION				
61	Regulatory Commission Expenses	350-351			
62	Employee Pensions and Benefits (Account 926)	352			
63	Distribution of Salaries and Wages	354-355		*	
64	Charges for Outside Professional and Other Consultative Services	357			
65	Transactions with Associated (Affiliated) Companies	358		*	
	GAS PLANT STATISTICAL DATA				
66	Compressor Stations	508-509		Not Applicable	
67	Gas Storage Projects	512-513		513 Not Applicable	
68	Transmission Lines	514		Not Applicable	
69	Transmission System Peak Deliveries	518		Not Applicable	
70	Auxiliary Peaking Facilities	519			
71	Gas Account-Natural Gas	520			
72	Shipper Supplied Gas for the Current Quarter	521		Not Applicable	
73	System Map	522			
74	Footnote Reference	551			
75	Footnote Text	552			
76	Stockholder's Reports (check appropriate box)			Not Applicable	
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 1 Column: d

* - See page(s) referenced in FERC Form No. 1.

Page 117 can be referenced in FERC Form No. 1 at page 122a and 122b.

Page 358 can be referenced in FERC Form No. 1 at page 429.

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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities		0	0	
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
8					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 107 Line No.: 5 Column: c

All Common Stock of Dominion Energy South Carolina, Inc. is wholly-owned by the Company's parent, SCANA Corporation. As of December 31, 2020 the total outstanding shares of Common Stock were 40,296,147.

Schedule Page: 107 Line No.: 5 Column: d

The Company's 1,000 shares of Series A Non-voting Preferred Stock are held by its parent, SCANA Corporation.

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant	15,463,522	572,412
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	15,463,522	572,412
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
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4				16,035,934
5				16,035,934
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights	795,033	4,382
60	361 Structures and Improvements	11,813,109	93,975
61	362 Gas Holders	19,923,598	
62	363 Purification Equipment	805,177	557,678
63	363.1 Liquefaction Equipment	5,584,295	7,077
64	363.2 Vaporizing Equipment	8,429,618	
65	363.3 Compressor Equipment	1,556,524	
66	363.4 Measuring and Regulating Equipment	1,276,806	352,641
67	363.5 Other Equipment	23,257,402	64,940
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	73,441,562	1,080,693
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing		

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				799,415
60				11,907,084
61	54,224			19,869,374
62				1,362,855
63				5,591,372
64				8,429,618
65				1,556,524
66	31,138			1,598,309
67	86,019			23,236,323
68				
69	171,381			74,350,874
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	73,441,562	1,080,693
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights		
84	365.2 Rights-of-Way		
85	366 Structures and Improvements		
86	367 Mains		
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment		
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)		
93	DISTRIBUTION PLAN		
94	374 Land and Land Rights	18,299,456	635,065
95	375 Structures and Improvements	380,508	
96	376 Mains	602,946,364	44,080,549
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	14,753,892	1,118,399
99	379 Measuring and Regulating Station Equipment-City Gate	12,520,257	100,038
100	380 Services	343,438,654	23,389,641
101	381 Meters	132,324,379	15,312,161
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment	16,418,384	348,494
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	130,839	
108	388 Asset Retirement Costs for Distribution Plant	26,477,726	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,167,690,459	84,984,347
110	GENERAL PLANT		
111	389 Land and Land Rights	4,863,734	
112	390 Structures and Improvements	48,323,386	7,518,231
113	391 Office Furniture and Equipment	4,537,586	664,464
114	392 Transportation Equipment	10,915,245	911,524
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	5,718,702	531,825
117	395 Laboratory Equipment	732,751	(173)
118	396 Power Operated Equipment	4,163,455	32,844
119	397 Communication Equipment	1,348,935	201,532
120	398 Miscellaneous Equipment	3,461,278	269,866
121	Subtotal (Enter Total of lines 111 thru 120)	84,065,072	10,130,113
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	84,065,072	10,130,113
125	TOTAL (Accounts 101 and 106)	1,340,660,615	96,767,565
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,340,660,615	96,767,565

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	171,381			74,350,874
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				18,934,521
95				380,508
96	295,264			646,731,649
97				
98	75,411			15,796,880
99	40,706			12,579,589
100	1,532,772			365,295,523
101	1,744,123			145,892,417
102				
103				
104				
105	251,690			16,515,188
106				
107				130,839
108				26,477,726
109	3,939,966			1,248,734,840
110				
111	277,776	(13,270)		4,572,688
112	4,832,938	(1,125,891)		49,882,788
113	979,867	(19,831)		4,202,352
114	507,839	(73,164)		11,245,766
115				
116	137,192	(81,324)		6,032,011
117	76,948	(1,895)		653,735
118				4,196,299
119	782,757			767,710
120	121,164	(41,192)		3,568,788
121	7,716,481	(1,356,567)		85,122,137
122				
123				
124	7,716,481	(1,356,567)		85,122,137
125	11,827,828	(1,356,567)		1,424,243,785
126				
127				
128				
129	11,827,828	(1,356,567)		1,424,243,785

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Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	PNC Equipment Finance, LLC		Finance leased vehicles	258,292
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			258,292

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 213 Line No.: 1 Column: a

Dominion Energy Southeast Services, Inc. utilizes certain assets, including both office space and equipment, that are owned by Dominion Energy South Carolina, Inc. (DESC) and classified as electric, gas and common utility plant on DESC's books. DESC charges Dominion Energy Southeast Services, Inc. a rental fee for such asset usage. Effective January 1, 2021, services provided by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. Therefore, the rental fee will be charged to Dominion Energy Services, Inc. beginning in 2021.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Liquefied Natural Gas:		
2	Bushy Park Camera & Security Upgrade	1,364,862	1,251,736
3	Salley Controls/PLC Upgrade	1,000,961	22,322
4	Bushy Park CT 20 & 30 Replacement	917,108	69,856
5	Minor Liquefied Natural Gas	544,743	0
6			
7	Gas Distribution:		
8	East Edisto Transmission Phase 1	6,104,049	921,292
9	South Conway Loop Phase 3	3,318,915	19,732,922
10	Hwy 17 Bypass 8" HP - Upgrade	1,700,315	1,515,639
11	SC-905 8" Distribution Growth Feeder Phase 1	1,061,473	0
12	River Neck to Kingsburg	736,064	27,445,419
13	Ferry Warf	660,238	70,881
14	South Gate at Williams Street	643,863	144,625
15	Final - 6" Plastic Distribution - Hwy 707	603,572	13,201
16	Ferry Warf 6" Growth Feeder	555,498	2,548,347
17	Alpine Road and Old Percival Road	522,080	107,844
18	Charleston 10" AC Mitigation	511,394	149,303
19	Richtex System Improvements	429,733	1,372,777
20	White Pond Road Growth Feeder	427,265	201,369
21	West Ashley HP Feeder Main	407,427	1,395,413
22	Jacobs Creek 8" Growth Feeder	391,189	107,489
23	SC-9 8" Growth Feeder	351,750	1,978,316
24	Hwy 170 Phase 5 Distribution	263,588	1,201,106
25	SC-9 8" Distribution Growth Feeder	260,682	978,358
26	Nexton Northeast Village Phase 1	251,531	500,011
27	Mt Pleasant 10" HP FM	135,694	2,092,354
28	Beechcreek Road Distribution Growth Feeder	121,059	423,943
29	Azalea Avenue 16" HP	110,901	298,178
30	Beaufort 8" AC Mitigation	110,177	912,663
31	Hwy 165 FM - Phase 1	109,827	1,086,549
32	Calhoun at Gregg 6" HP/Replacement	88,641	284,492
33	Malind Bluff Phase 1	86,127	158,883
34	W. Sumter Loop Phase 6	80,928	200,566
35	Four Seasons - Phase 1	79,225	189,320
36	Williston Road and Pocket Road Growth Feeder	79,178	348,407
37	River Oaks Drive 8" Distribution Upgrade	75,969	1,588,101
38	Catawba Trail Growth Feeder	70,103	479,398
39	Hagood 12" Replacement	68,088	339,101
40	SC-905 8" Distribution Growth Feeder Phase 3	62,670	824,868
41	Lykes Lane and Bob Dorn Road Growth	60,964	385,934
42	Hwy 176 8" Feeder Main	59,251	1,532,849
43	McDowell Shortcut Road - 6" Plastic Distribution	57,470	447,284
44	Wildlife Road Growth Feeder	52,731	538,901

Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Hwy 61 - Watson Hill FM	49,055	765,555
2	Timothy Lakes - Master Plan - Center Park	45,757	268,934
3	Bluffton AC Mitigation	44,229	557,546
4	Fairwinds Blvd 8" Distribution Growth Feeder	18,353	524,933
5	Palmetto Paving - Lugoff	17,414	467,625
6	Jedburg Road 6" Distribution Growth Feeder	10,849	589,277
7	Fort Johnson Road at Seccessionville	9,939	327,450
8	Fairwinds Blvd 8" Distribution Growth Feeder	9,612	360,144
9	SC 126 SCDOT Widening Project	7,288	521,648
10	Fort Johnson Road at Camp Road	5,290	313,041
11	Fieldcrest Court Growth Feeder	1,559	246,465
12	Cane Bay - Fair Winds Blvd 8" Distribution	1,214	306,087
13	Minor Gas Distribution	1,976,715	0
14			
15	Gas Distribution M&R Stations:		
16	South Gate at Williams Street Regulation	443,351	113,613
17	Cheraw Lateral TB Regulation Station	253,666	3,204
18	Rosewood Drive at Diamond Branch Road	175,319	86,525
19	Calks Ferry Road Town Border Station	164,972	23,425
20	Tanger Regulating Station	135,635	114,034
21	Hwy 41 North - Town Border Station	92,220	69,773
22	Franklin Park Subdivision Regulating Station	74,422	15,579
23	Oak Street Edgefield Regulating Station	72,485	22,963
24	Corrector Improvements 2019 Phase 1	67,640	11,923
25	Early Branch TB Rebuild	67,529	3,285
26	Sumter Nutritionals M&R	58,149	86,972
27	Ridge Tie-In TB M&R Replacement	46,593	88,363
28	2330 Foreman Street - Mathedon Gas M&R	42,244	39,256
29	Hwy 178 / Amicks Cross Road	39,568	34,983
30	Poplar Grove MLV	28,537	48,481
31	Dixie Narco - Station Relocation	25,740	59,613
32	Old River Road at Bluff Road Regulating	2,710	252,925
33	Lexington TB #3 Rebuild	2,096	253,754
34	Aiken Regional HCA - Station Replacement	1,567	80,579
35	River Neck Road Regulating Station	711	1,047,440
36	Old River Road at Kingsburg Valve Station	477	503,515
37	Old River Road at McWhite Farms Valve Station	477	312,851
38	Minor Gas Distribution M&R Stations	384,245	0
39			
40	Gas Transportation POE:		
41	Minor Gas Transportation POE	1,540,189	0
42			
43			
44			

Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Land, Structures & Equipment:		
2	McBee Gas Operations Facility	4,195,636	2,718,987
3	S. Conway Loop 3 - Land	2,409,846	1,097,099
4	Hwy 378 Phase 2 12" Upgrade	1,266,905	133,836
5	Nexton HP Easements	1,030,512	27,212
6	12" River Neck TB to Kingsburg Easement	864,683	359,954
7	S. Conway Loop Phase 2 - Land	729,585	186,130
8	Pontiac to Blythewood Growth Feeder	635,413	229,146
9	Riverport South Easements	533,431	78,510
10	New Ellenton Growth Feeder	436,740	562,048
11	Riverport Phase 2 & Bluffton Relocate	398,426	891,574
12	Fire Retardant Suits - Summerville Crew Quarters	323,162	3,489
13	River Road 6" HP Growth Feeder Easement	306,308	51,422
14	Calks Ferry to Edmund Hwy Growth Feeder	262,877	1,506,184
15	Clemson Road 8" Growth Feeder	194,241	297,684
16	Western Division Mueller Equipment	180,163	54,323
17	Camp Hall HP FM Phase 2 & 3 Easement	167,555	27,944
18	Camp Hall HP Growth Feeder Easements	160,650	558,152
19	Kennerly Road HP 2020/2021 Engineer	98,206	2,173,984
20	North Drop Off - New Hope Industrial	56,627	314,700
21	River Road FM Phase 1 Easement	16,419	106,169
22	Minor Gas Land, Structures & Equipment	211,917	0
23			
24	Gas Intangible Plant:		
25	Unified Gas GIS	1,919,509	52,071
26	Synergi Pipeline Implementation	106,930	3,054
27	LDF Rewrite OSC Building	52,444	44,882
28	811 Excavation Compliance Mobile Application	28,834	86,881
29	Minor Gas Intangible Plant	20,312	0
30			
31	Overheads & Adjustments:		
32	Minor Overheads & Adjustments	(60,189)	0
33			
34			
35			
36			
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42			
43			
44			
45	Total	47,002,261	93,947,213

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 216 Line No.: 5 Column: c

Recurring Capital Investment

Schedule Page: 216 Line No.: 11 Column: c

Project marked complete and placed in service in January 2021.

Schedule Page: 216.1 Line No.: 13 Column: c

Recurring Capital Investment

Schedule Page: 216.1 Line No.: 38 Column: c

Recurring Capital Investment

Schedule Page: 216.1 Line No.: 41 Column: c

Recurring Capital Investment

Schedule Page: 216.2 Line No.: 22 Column: c

Recurring Capital Investment

Schedule Page: 216.2 Line No.: 29 Column: c

Recurring Capital Investment

Schedule Page: 216.2 Line No.: 32 Column: c

Recurring Capital Investment

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering & Supervision

- (a)(b) Actual time and expenses of employees devoting a portion of their time to the design, planning and supervision of construction are accumulated in construction overhead work orders by direct charges from payroll, invoices, etc.
- (c)(d)(e)(f) Construction overhead work order charges are distributed monthly to construction work orders on the basis of direct construction work order charges.

Administrative & General Expenditures

- (a)(b) Administrative and General costs are charged to construction overhead work orders based on actual time and expenditures devoted to the support of construction activities or, for certain administrative areas, to such overhead work orders using an allocation factor based on overall labor dollars charged to construction activities. Employee Benefits are charged to construction based on the direct labor dollars so charged.
- (c)(d)(e)(f) Construction overhead work order charges are distributed monthly to construction work orders on the basis of direct construction work order charges.

In 2021, due to an accounting system change, construction overheads will be charged to construction projects by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S 355,118,821		
	(2) Short-Term Interest			s 1.89
	(3) Long-Term Debt	D 3,355,787,000	47.42	d 6.46
	(4) Preferred Stock	P 100,000		p
	(5) Common Equity	C 3,721,167,466	52.58	c 10.25
	(6) Total Capitalization	7,077,054,466	100.00	
	(7) Average Construction Work In Progress Balance	W 327,869,686		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 1.89

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 1.89
- Rate for Other Funds -

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: d

Authorized by the Public Service Commission of South Carolina. Docket No. 2006-157-G

Schedule Page: 218 Line No.: 6 Column: b

Based on Dominion Energy South Carolina, Inc. Capital Structure as of January 1, 2020, adjusted to exclude AOCI from common equity and to include equity from South Carolina Fuel Company, Inc. (SCFC). The inclusion of SCFC's equity had no impact on the final AFUDC rate as the rate used was based 100% on short-term debt.

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	470,340,138	470,340,138		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	32,828,198	32,828,198		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	957,089	957,089		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):	251,512	251,512		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	34,036,799	34,036,799		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(11,629,100)	(11,629,100)		
13	Cost of Removal	(2,365,160)	(2,365,160)		
14	Salvage (Credit)	(76,814)	(76,814)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(13,917,446)	(13,917,446)		
16	Other Debit or Credit Items (Describe) (footnote details):	2,382,839	2,382,839		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	492,842,330	492,842,330		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	46,374,002	46,374,002		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution	419,071,258	419,071,258		
29	General	27,397,070	27,397,070		
30	TOTAL (Total of lines 21 thru 29)	492,842,330	492,842,330		

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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Depreciation of Asset Retirement Costs recorded as a regulatory asset.

Schedule Page: 219 Line No.: 12 Column: c

Retirements per Page 209, Line 129, Column (d) \$ 11,827,828

Less: Lease Asset Reductions Recorded in Accordance with
USoA General Instruction No. 20, Shown as Plant
Retirements

(198,728)

Total \$ 11,629,100

Schedule Page: 219 Line No.: 16 Column: c

Book Cost of Land Retired \$ 2,844,257

Transfers and Adjustments \$ (461,418)

Total \$ 2,382,839

Name of Respondent Dominion Energy South Carolina, Inc.				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2020/Q4</u>	
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					10,824,578	23,523	6,246,887	17,094,988
2	Gas Delivered to Storage					11,359,042	374	1,684,222	13,043,638
3	Gas Withdrawn from					13,491,574		2,812,596	16,304,170
4	Other Debits and Credits								
5	Balance at End of Year					8,692,046	23,897	5,118,513	13,834,456
6	Dth					3,555,110	3,585	1,476,365	5,035,060
7	Amount Per Dth					2.4449	6.6658	3.4670	2.7476

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 220 Line No.: 5 Column: i

The Company follows the inventory method to report Gas Stored, and associated amounts are recorded at weighted average cost.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
- Provide a subheading for each account and list thereunder the information called for:
 - Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Account 124 - Other Investments			
2	Business Development Corp. of S.C.		60,000	
3	Business Development Corp. of Edgefield County		500	
4	Minor Items		309	
5				
6	Total for Account 124		60,809	
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2			60,000		
3			500		
4			309		
5					
6			60,809		
7					
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9					
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	8,097,543
2	Prepaid Rents	315,876
3	Prepaid Taxes	559,216
4	Prepaid Interest	192,239
5	Miscellaneous Prepayments	62,397,747
6	TOTAL	71,562,621

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 5 Column: b

Miscellaneous Prepayments include Prepaid Municipal Franchise Fees totaling \$58,385,100, prepayment for support of the South Carolina Public Service Commission totaling \$2,231,080 and other prepayments totaling \$1,781,567.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

DESC did not issue or retire any long-term financing securities during 2020. For information regarding DESC's short-term borrowing activities, see pages 108 and 109.1 and also Note 6 to the Financial Statements in DESC's 2020 FERC Form No. 1.

DESC did have finance and operating lease activities in 2020 that it accounted for in accordance with General Instructions Nos. 19 and 20 of the FERC Uniform System of Accounts.

See pages 258, 259 and 260 for information regarding unamortized debt expense, premium and discount.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Account 181 - Unamortized Debt Expense				
2	First Mortgage and Industrial Revenue Bonds:				
3	6.625% Series due 2032	300,000,000	2,928,187	01/31/2002	02/01/2032
4	4.50% Series due 2064	375,000,000	3,900,440	06/01/2014	06/01/2064
5	4.35% Series due 2042	250,000,000	2,559,708	01/30/2012	02/01/2042
6	4.35% Series due 2042	250,000,000	2,559,709	07/13/2012	02/01/2042
7	Industrial Revenue (4.0%) due 2028	39,480,000	426,014	01/15/2013	02/01/2028
8	Industrial Revenue (3.625%) due 2033	14,735,000	158,164	01/15/2013	02/01/2033
9	5.30% Series due 2033	300,000,000	2,678,847	05/21/2003	05/15/2033
10	5.80% Series due 2033	200,000,000	1,785,478	01/23/2003	01/15/2033
11	5.25% Series due 2035	100,000,000	1,032,840	03/08/2005	03/01/2035
12	6.25% Series due 2036	125,000,000	1,240,777	06/27/2006	07/01/2036
13	6.05% Series due 2038	250,000,000	2,611,037	01/14/2008	01/15/2038
14	6.05% Series due 2038	110,000,000	962,500	06/24/2008	01/15/2038
15	6.05% Series due 2038	175,000,000	1,916,924	03/17/2009	01/15/2038
16	Industrial Revenue (variable)	35,000,000	492,221	12/01/2008	12/01/2038
17	5.50% Series due 2039	150,000,000	1,517,157	12/09/2009	12/15/2039
18	5.45% Series due 2041	250,000,000	2,187,500	01/27/2011	02/01/2041
19	5.45% Series due 2041	100,000,000	1,361,577	05/24/2011	02/01/2041
20	3.22% Series due 2021	30,000,000	329,625	10/18/2011	10/18/2021
21	4.60% Series due 2043	400,000,000	4,234,911	06/14/2013	06/15/2043
22	5.10% Series due 2065	500,000,000	5,325,812	06/01/2015	06/01/2065
23	4.10% Series due 2046	425,000,000	3,718,750	06/13/2016	06/15/2046
24	3.50% Series due 2021	300,000,000	1,050,000	08/17/2018	08/15/2021
25	4.25% Series due 2028	400,000,000	2,600,000	08/17/2018	08/15/2028
26	Total Account 181	5,079,215,000	47,578,178		
27					
28	Total Account 225 - Unamortized Premium				
29	4.35% Series due 2042	250,000,000	21,570,000	07/13/2012	02/01/2042
30	5.45% Series due 2041	100,000,000	2,799,000	05/24/2011	02/01/2041
31	Industrial Revenue 4.0% Series due 2028	39,480,000	2,694,115	01/15/2013	02/01/2028
32	Total Account 225	389,480,000	27,063,115		
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3	1,151,906		95,330	1,056,576
4	484,382		10,908	473,474
5	436,108		19,748	416,360
6	466,484		21,124	445,360
7	228,391		28,401	199,990
8	103,135		7,908	95,227
9	1,192,233		89,417	1,102,816
10	774,953		59,611	715,342
11	522,185		34,430	487,755
12	682,427		41,359	641,068
13	1,625,985		90,866	1,535,119
14	499,257		27,816	471,441
15	1,220,426		66,758	1,153,668
16	311,057		16,407	294,650
17	1,018,501		51,031	967,470
18	1,834,244		87,000	1,747,244
19	677,798		32,148	645,650
20	60,430		32,961	27,469
21	3,311,045		141,146	3,169,899
22	4,837,617		106,517	4,731,100
23	385,032		14,552	370,480
24	5,637		3,469	2,168
25	298,536		34,615	263,921
26	22,127,769		1,113,522	21,014,247
27				
28				
29	(4,322,523)	126,542		(4,195,981)
30	(2,373,200)	63,161		(2,310,039)
31	(1,613,882)	177,416		(1,436,466)
32	(8,309,605)	367,119		(7,942,486)
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226) (continued)

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1					
2					
3					
4	Account 226 - Unamortized Discount				
5	First Mortgage Bonds:				
6	5.50% Series due 2039	150,000,000	1,179,000	12/09/2009	12/15/2039
7	4.50% Series due 2064	375,000,000	4,803,750	/ /	06/01/2064
8	6.625% Series due 2032	300,000,000	2,397,000	01/31/2002	02/01/2032
9	5.30% Series due 2033	300,000,000	579,000	05/21/2003	05/15/2033
10	5.80% Series due 2033	200,000,000	646,000	01/23/2003	01/15/2033
11	5.25% Series due 2035	100,000,000	1,821,000	03/08/2005	03/01/2035
12	6.25% Series due 2036	125,000,000	421,250	06/27/2006	07/01/2036
13	6.05% Series due 2038	250,000,000	242,500	01/14/2008	01/15/2038
14	6.05% Series due 2038	110,000,000	5,365,800	06/24/2008	01/15/2038
15	6.05% Series due 2038	175,000,000	728,000	03/17/2009	01/15/2038
16	5.45% Series due 2041	250,000,000	917,500	01/27/2011	02/01/2041
17	4.35% Series due 2042	250,000,000	207,500	01/30/2012	02/01/2042
18	4.60% Series due 2043	400,000,000	2,000,000	06/14/2013	06/15/2043
19	5.10% Series due 2065	500,000,000	4,035,000	06/01/2015	06/01/2065
20	4.10% Series due 2046	425,000,000	875,500	06/13/2016	06/15/2046
21	4.25% Series due 2028	400,000,000	1,000,000	08/17/2018	08/15/2028
22	Industrial Revenue (3.625%) due 2033	14,735,000	258,157	01/15/2013	02/01/2033
23	3.50% Series due 2021	300,000,000	9,000	08/17/2018	08/15/2021
24	Total Account 226	4,624,735,000	27,485,957		
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226) (continued)

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
5				
6	973,023		27,415	945,608
7	647,174		4,594	642,580
8	1,532,062		85,544	1,446,518
9	369,542		19,498	350,044
10	416,791		21,910	394,881
11	1,267,051		55,616	1,211,435
12	320,255		11,436	308,819
13	98,040		3,121	94,919
14	4,483,717		137,343	4,346,374
15	523,258		15,607	507,651
16	778,718		20,209	758,509
17	41,775		1,152	40,623
18	1,764,732		42,653	1,722,079
19	3,945,985		22,385	3,923,600
20	96,154		2,054	94,100
21	118,015		11,561	106,454
22	189,217		11,466	177,751
23				
24	17,565,509		493,564	17,071,945
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 258 Line No.: 4 Column: d

Debt was issued in two tranches, a tranche of \$300,000,000 was issued June 1, 2014, and an additional tranche of \$75,000,000 was issued on June 13, 2016.

Schedule Page: 258.1 Line No.: 7 Column: d

Debt was issued in two tranches, a tranche of \$300,000,000 was issued June 1, 2014, and an additional tranche of \$75,000,000 was issued on June 13, 2016.

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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189 - Unamortized Loss on					
2	Reacquired Debt:					
3	Dominion Energy South Carolina, Inc. -					
4	First & Refunding Mortgage Bonds:					
5	8.875% Series due 8/15/2021	04/19/1995	34,550,000	2,975,145	244,722	97,889
6	Fairfield/Colleton issued 1984	12/09/2002	56,820,000	2,901,625	909,176	793,111
7	Fairfield issued 1986	12/09/2002	1,090,000	51,214	16,120	14,062
8	8.875% Series due 8/15/2021	03/01/2002	103,450,000	5,529,086	2,226,993	2,042,690
9	7.625% Series due 6/1/2023	06/16/2003	100,000,000	4,548,727	2,034,291	1,882,667
10	7.50% Series due 6/15/2023	06/16/2003	150,000,000	6,896,701	3,084,357	2,854,468
11	7.55% Jr Sub Deb 9/30/2027	05/15/2003	50,000,000	1,230,970	555,142	513,765
12	7.625% Series due 4/1/2025	04/01/2005	100,000,000	2,554,995	1,295,290	1,209,887
13	Orangeburg due 11/1/2024	10/18/2011	30,000,000	580,878	106,494	48,406
14	Industrial Revenue Bond 4.00% due 2/1/2028	01/15/2013	39,480,000	1,283,222	687,949	602,400
15	Industrial Revenue Bond 3.625% due 2/1/2033	01/15/2013	14,735,000	817,061	528,687	487,490
16	5.25% Series due 8/15/2028	09/28/2018	250,000,000	716,102	578,322	475,509
17	6.50% Series due 8/15/2028	09/28/2018	300,000,000	1,143,997	943,577	775,830
18	4.50% Series due 6/1/2064	02/26/2019	322,949,000	69,165,735	67,773,583	66,368,095
19	4.10% Series due 6/15/2046	02/26/2019	375,106,000	112,805,948	108,716,505	105,270,665
20	4.35% Series due 2/1/2042	09/13/2019	324,433,000	28,651,876	28,331,077	27,048,160
21	4.25% Series due 8/15/2028	09/13/2019	346,749,000	54,710,720	52,614,078	47,079,017
22	3.50% Series due 8/15/2021	02/26/2019	297,027,000	6,228,300	4,029,750	1,666,385
23	Total Account 189		2,896,389,000	302,792,302	274,676,113	259,230,496
24						
25	Account 257 Unamortized Gain					
26	on Reacquired Debt					
27	Dominion Energy South Carolina, Inc. -					
28	First & Refunding Mortgage Bonds:					
29	4.35% Series due 2/1/2042	03/06/2019	175,567,000	2,293,365	2,218,035	2,117,596
30	Total Account 257		175,567,000	2,293,365	2,218,035	2,117,596
31						
32						
33						
34						
35						
36						
37						
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39						
40						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 260 Line No.: 23 Column: c

Line No. 5

Unamortized Loss on Reacquired Debt

8.875% Series due August 15, 2021

This balance is amortized over the remaining life of the 8.875% Series Bonds.

Line No. 6

Unamortized Loss on Reacquired Debt

Fairfield & Colleton bonds issued December 18, 1984

The balance is amortized over the life of replacement issues 5.20% Series Industrial Revenue Bonds due 11/01/2027.

Line No. 7

Unamortized Loss on Reacquired Debt

Fairfield Bonds issued June 27, 1986

This balance is amortized over the life of replacement issues 5.20% Series Industrial Revenue Bonds due 11/01/2027.

Line No. 8

Unamortized Loss on Reacquired Debt

8.875% Series due August 15, 2021

This balance is amortized over the life of replacement issues 6.625% Series due 02/01/2032.

Line No. 9

Unamortized Loss on Reacquired Debt

7.625% Series due June 1, 2023

This balance is amortized over the life of replacement issue 5.30% Series due 05/15/2033.

Note the \$300 million 5.30% Series Bonds replace

\$100 million 7.625% Bonds due 06/01/2023

\$150 million 7.50% Bonds due 06/15/2023

\$50 million Trust Preferred Securities

Line No. 10

Unamortized Loss on Reacquired Debt

7.50% Series due June 15, 2023

This balance is amortized over the life of replacement issue 5.30% Series due 05/15/2033

Note the \$300 million 5.30% Series Bonds replace

\$100 million 7.625% Bonds due 06/01/2023

\$150 million 7.50% Bonds due 06/15/2023

\$50 million Trust Preferred Securities

Line No. 11

Unamortized Loss on Reacquired Debt

\$50 million Trust Preferred Securities

This balance is amortized over the life of replacement issue 5.30% Series due 05/15/2033.

Note the \$300 million 5.30% Series Bonds replace

\$100 million 7.625% Bonds due 06/01/2023

\$150 million 7.50% Bonds due 06/15/2023

\$50 million Trust Preferred Securities

Line No. 12

Unamortized Loss on Reacquired Debt

7.625% Series due April 1, 2025

This balance is amortized over the life of replacement issue 5.20% Series due 2035.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Line No. 13

Unamortized Loss on Reacquired Debt

Orangeburg Pollution control Bonds due November 1, 2024

This balance amortized over life of the replacement issue 3.22% Series due 10/18/2021.

Line No. 14

Unamortized Loss on Reacquired Debt

5.20% Series Industrial Revenue Bonds due November 1, 2027

This balance is amortized over the life of the replacement issue 4.00% Series Industrial Revenue Bond due February 1, 2028.

Line No. 15

Unamortized Loss on Reacquired Debt

5.20% Series Industrial Revenue Bonds due November 1, 2027

This balance is amortized over the life of the replacement issue 3.625% Series Industrial Revenue Bond due February 1, 2033.

Line No. 16

Unamortized Loss on Reacquired Debt

5.25% Series due November 1, 2018

This balance is amortized over the weighted average life of the replacement issues of 3.50% Series due August 15, 2021 and 4.25% Series due August 15, 2028.

Line No. 17

Unamortized Loss on Reacquired Debt

6.50% Series due November 1, 2018

This balance is amortized over the weighted average life of the replacement issues of 3.50% Series due August 15, 2021 and 4.25% Series due August 15, 2028.

Line No. 18

Unamortized Loss on Reacquired Debt

4.50% Series due June 1, 2064

This balance amortized over life of the original issue as no replacement debt was issued.

Line No. 19

Unamortized Loss on Reacquired Debt

4.10% Series due June 15, 2046

This balance amortized over life of the original issue as no replacement debt was issued.

Line No. 20

Unamortized Loss on Reacquired Debt

4.35% Series due February 1, 2042

This balance amortized over life of the original issue as no replacement debt was issued.

Line No. 21

Unamortized Loss on Reacquired Debt

4.25% Series due August 15, 2028

This balance amortized over life of the original issue as no replacement debt was issued.

Line No. 22

Unamortized Loss on Reacquired Debt

3.50% Series due August 15, 2021

This balance amortized over life of the original issue as no replacement debt was issued.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 260 Line No.: 29 Column: c

4.35% Series due February 1, 2042

This balance amortized over life of the original issue as no replacement debt was issued.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal:		
2	Income		
3	FUTA	8,556	
4	FICA	262,935	
5	Other Miscellaneous		
6	SUBTOTAL	271,491	
7			
8	State:		
9	Income	66,033,840	
10	License		
11	Vehicle License		
12	Electric Generation	625,000	
13	SUTA	12,113	
14	Other Miscellaneous		
15	SUBTOTAL	66,670,953	
16			
17	Local:		
18	County Property	202,930,140	551,657
19	Municipal Property	9,120,959	
20	SUBTOTAL	212,051,099	551,657
21			
22			
23			
24			
25			
26			
27			
28			
29			
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39			
TOTAL		278,993,543	551,657

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	(139,444,615)		139,444,615		
3	202,380	211,641	894	189	
4	13,089,760	13,412,366	59,671		
5					
6	(126,152,475)	13,624,007	139,505,180	189	
7					
8					
9	7,536,988		31,695,043	105,265,871	
10	14,462,271	14,462,271			
11	290,377	290,377		625,000	
12	6,301,643	6,301,643		(1,178)	
13	391,190	406,399	1,918		
14					
15	28,982,469	21,460,690	31,696,961	105,889,693	
16					
17					
18	200,072,168	204,282,236		198,727,631	559,216
19	10,474,704	8,665,096		10,930,567	
20	210,546,872	212,947,332		209,658,198	559,216
21					
22					
23					
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25					
26					
27					
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29					
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31					
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33					
34					
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39					
TOTAL	113,376,866	248,032,029	171,202,141	315,548,080	559,216

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2	(29,972,001)	19,796,028		(129,268,642)
3	157,486	28,201		12,276
4	10,517,423	1,883,349		819,828
5				
6	(19,297,092)	21,707,578		(128,436,538)
7				
8				
9	27,182,667	4,168,909		(23,814,588)
10	12,594,522	1,867,749		
11				
12	6,301,643			
13	338,099	60,543		26,355
14				
15	46,416,931	6,097,201		(23,788,233)
16				
17				
18	163,485,995	23,880,547		723,722
19	8,556,331	1,256,871		38,091
20	172,042,326	25,137,418		761,813
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
TOTAL	199,162,165	52,942,197		(151,462,958)

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)					
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> <p>11. Report in column (q) the applicable effective state income tax rate.</p>					
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3				4,417	
4				(130,840)	
5					
6				(126,423)	
7					
8					
9					5.00
10					
11				290,377	
12					
13				(33,807)	
14					
15				256,570	
16					
17					
18				11,981,904	
19				623,411	
20				12,605,315	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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35					
36					
37					
38					
39					
TOTAL				12,735,462	

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Reclassified amount to accounts:

146 Accounts Receivable Associated Company	\$112,258,187
190 Accumulated Deferred Income Taxes	<u>27,186,428</u>
Total	\$139,444,615

Schedule Page: 262 Line No.: 3 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 4 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 9 Column: f

Reclassified amount to Account 190 - Accumulated Deferred Income Taxes \$31,695,043

Schedule Page: 262 Line No.: 13 Column: f

Estimated payroll taxes in the amount of (\$1,868,407) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2020. Those adjustments are combined with a total of \$1,930,890 of payroll taxes related to at-risk incentive compensation actually paid in 2020 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of \$62,483.

Schedule Page: 262 Line No.: 22 Column: a

Taxes related to the Company's common utility operations are apportioned to electric and gas operations based on functional usage of common property, revenue or payroll as applicable.

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	At-Risk Incentive Compensation Accrual	17,743,055		
2	Post Retirement Benefit Plan Obligations	10,845,357		
3	Voluntary Retirement Program Accrual	2,582,812		
4	Accrued Paid Time Off	3,808,839		
5	Estimated Incurred but not Reported Self-Insured Health Care Claims	2,282,070		
6	Nuclear Radwaste Disposal Costs	1,457,017		
7	Litigation and Claims Reserves	38,000,000		
8	FERC Hydro Generation Annual Charges	359,583		
9	Provision for Rate Refund Tax Reform Gas	114,980		
10	Due to Bank	452,518		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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44				
45	Total	77,646,231		

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	202,270,816	193,864,814	202,270,816	193,864,814	12,849,262	13,171,452
2	168,174,408	192,724,070	168,174,408	192,724,070	30,469,298	31,994,395
3	365,138	81,056	365,138	81,056		
4						
5	68,067	(7,107)	68,067	(7,107)		
6						
7	522,828	889,346	522,828	889,346		
8	378,843	451,600	378,843	451,600		
9						
10						
11	14,991,201	14,909,451	14,991,201	14,909,451	22,759,441	20,450,728
12						
13						
14						
15						
16	899,295	997,934	899,295	997,934		
17						
18	(635,949)	459,687	(635,949)	459,687		
19	387,034,647	404,370,851	387,034,647	404,370,851		
20						
21	387,034,647	404,370,851	387,034,647	404,370,851		

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 5 Column: h

Intracompany profits on transportation related to plants Hagood, Coit and Parr electric generating stations.

Schedule Page: 300 Line No.: 5 Column: i

Intracompany profits on transportation related to plants Hagood, Coit and Parr electric generating stations.

Schedule Page: 300 Line No.: 11 Column: h

Includes \$ 5,766,923 of intracompany revenue related to transportation for Urquhart generating station.

Schedule Page: 300 Line No.: 11 Column: i

Includes \$6,221,827 of intracompany revenue related to transportation for Urquhart generating station.

Schedule Page: 300 Line No.: 19 Column: h

"Total Operating Revenues" include the following amounts under(over)-collected pursuant to the Respondent's purchased gas cost adjustment clause as follows:

	2020
Residential	(\$ 8,354,409)
Commercial	(3,760,379)
Industrial	(273,607)
Total	(\$12,388,395)

"Total Operating Revenues" and "Dekatherms of Natural Gas Sold" include unbilled amounts as follows:

	2020
Revenue	\$38,957,709
Dekatherms	2,858,542

Schedule Page: 300 Line No.: 19 Column: i

"Total Operating Revenues" include the following amounts under(over)-collected pursuant to the Respondent's purchased gas cost adjustment clause as follows:

	2019
Residential	\$2,349,562
Commercial	(2,535,976)
Industrial	(396,341)
Total	\$ (582,755)

"Total Operating Revenues" and "Dekatherms of Natural Gas Sold" include unbilled amounts as follows:

	2019
Revenue	\$26,638,681
Dekatherms	2,124,893

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Gas Operation and Maintenance Expenses					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Manufactured Gas Production (Submit Supplemental Statement)	1,823,463	1,655,170		
4	B. Natural Gas Production				
5	B1. Natural Gas Production and Gathering				
6	Operation				
7	750 Operation Supervision and Engineering	0	0		
8	751 Production Maps and Records	0	0		
9	752 Gas Well Expenses	0	0		
10	753 Field Lines Expenses	0	0		
11	754 Field Compressor Station Expenses	0	0		
12	755 Field Compressor Station Fuel and Power	0	0		
13	756 Field Measuring and Regulating Station Expenses	0	0		
14	757 Purification Expenses	0	0		
15	758 Gas Well Royalties	0	0		
16	759 Other Expenses	0	0		
17	760 Rents	0	0		
18	TOTAL Operation (Total of lines 7 thru 17)	0	0		
19	Maintenance				
20	761 Maintenance Supervision and Engineering	0	0		
21	762 Maintenance of Structures and Improvements	0	0		
22	763 Maintenance of Producing Gas Wells	0	0		
23	764 Maintenance of Field Lines	0	0		
24	765 Maintenance of Field Compressor Station Equipment	0	0		
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0		
26	767 Maintenance of Purification Equipment	0	0		
27	768 Maintenance of Drilling and Cleaning Equipment	0	0		
28	769 Maintenance of Other Equipment	0	0		
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0		

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering	0	0		
34	771 Operation Labor	0	0		
35	772 Gas Shrinkage	0	0		
36	773 Fuel	0	0		
37	774 Power	0	0		
38	775 Materials	0	0		
39	776 Operation Supplies and Expenses	0	0		
40	777 Gas Processed by Others	0	0		
41	778 Royalties on Products Extracted	0	0		
42	779 Marketing Expenses	0	0		
43	780 Products Purchased for Resale	0	0		
44	781 Variation in Products Inventory	0	0		
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0		
46	783 Rents	0	0		
47	TOTAL Operation (Total of lines 33 thru 46)	0	0		
48	Maintenance				
49	784 Maintenance Supervision and Engineering	0	0		
50	785 Maintenance of Structures and Improvements	0	0		
51	786 Maintenance of Extraction and Refining Equipment	0	0		
52	787 Maintenance of Pipe Lines	0	0		
53	788 Maintenance of Extracted Products Storage Equipment	0	0		
54	789 Maintenance of Compressor Equipment	0	0		
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0		
56	791 Maintenance of Other Equipment	0	0		
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0		
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0		

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals	0	0		
62	796 Nonproductive Well Drilling	0	0		
63	797 Abandoned Leases	0	0		
64	798 Other Exploration	0	0		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases	0	0		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0		
70	801 Natural Gas Field Line Purchases	0	0		
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0		
72	803 Natural Gas Transmission Line Purchases	181,477,978	216,418,006		
73	804 Natural Gas City Gate Purchases	0	0		
74	804.1 Liquefied Natural Gas Purchases	0	0		
75	805 Other Gas Purchases	0	0		
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	181,477,978	216,418,006		
78	806 Exchange Gas	0	0		
79	Purchased Gas Expenses				
80	807.1 Well Expense-Purchased Gas	0	0		
81	807.2 Operation of Purchased Gas Measuring Stations	0	0		
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0		
83	807.4 Purchased Gas Calculations Expenses	0	0		
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0		

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Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering	0	0		
117	831 Maintenance of Structures and Improvements	0	0		
118	832 Maintenance of Reservoirs and Wells	0	0		
119	833 Maintenance of Lines	0	0		
120	834 Maintenance of Compressor Station Equipment	0	0		
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0		
122	836 Maintenance of Purification Equipment	0	0		
123	837 Maintenance of Other Equipment	0	0		
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0		
126	B. Other Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	121,362	204,045		
129	841 Operation Labor and Expenses	1,544,759	1,505,732		
130	842 Rents	0	0		
131	842.1 Fuel	0	0		
132	842.2 Power	0	0		
133	842.3 Gas Losses	0	0		
134	TOTAL Operation (Total of lines 128 thru 133)	1,666,121	1,709,777		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering	(252)	18,383		
137	843.2 Maintenance of Structures	56,642	42,020		
138	843.3 Maintenance of Gas Holders	36,286	10,997		
139	843.4 Maintenance of Purification Equipment	0	4,653		
140	843.5 Maintenance of Liquefaction Equipment	23,334	19,976		
141	843.6 Maintenance of Vaporizing Equipment	386	27,499		
142	843.7 Maintenance of Compressor Equipment	12,990	5,173		
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0		
144	843.9 Maintenance of Other Equipment	1,131,672	911,261		
145	TOTAL Maintenance (Total of lines 136 thru 144)	1,261,058	1,039,962		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	2,927,179	2,749,739		

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering	0	0		
150	844.2 LNG Processing Terminal Labor and Expenses	0	0		
151	844.3 Liquefaction Processing Labor and Expenses	0	0		
152	844.4 Liquefaction Transportation Labor and Expenses	0	0		
153	844.5 Measuring and Regulating Labor and Expenses	0	0		
154	844.6 Compressor Station Labor and Expenses	0	0		
155	844.7 Communication System Expenses	0	0		
156	844.8 System Control and Load Dispatching	0	0		
157	845.1 Fuel	0	0		
158	845.2 Power	0	0		
159	845.3 Rents	0	0		
160	845.4 Demurrage Charges	0	0		
161	(less) 845.5 Wharfage Receipts-Credit	0	0		
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0		
163	846.1 Gas Losses	0	0		
164	846.2 Other Expenses	0	0		
165	TOTAL Operation (Total of lines 149 thru 164)	0	0		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering	0	0		
168	847.2 Maintenance of Structures and Improvements	0	0		
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0		
170	847.4 Maintenance of LNG Transportation Equipment	0	0		
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0		
172	847.6 Maintenance of Compressor Station Equipment	0	0		
173	847.7 Maintenance of Communication Equipment	0	0		
174	847.8 Maintenance of Other Equipment	0	0		
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	2,927,179	2,749,739		

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Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	0	0		
181	851 System Control and Load Dispatching	0	0		
182	852 Communication System Expenses	0	0		
183	853 Compressor Station Labor and Expenses	0	0		
184	854 Gas for Compressor Station Fuel	0	0		
185	855 Other Fuel and Power for Compressor Stations	0	0		
186	856 Mains Expenses	0	0		
187	857 Measuring and Regulating Station Expenses	0	0		
188	858 Transmission and Compression of Gas by Others	0	0		
189	859 Other Expenses	0	0		
190	860 Rents	0	0		
191	TOTAL Operation (Total of lines 180 thru 190)	0	0		
192	Maintenance				
193	861 Maintenance Supervision and Engineering	0	0		
194	862 Maintenance of Structures and Improvements	0	0		
195	863 Maintenance of Mains	0	0		
196	864 Maintenance of Compressor Station Equipment	0	0		
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0		
198	866 Maintenance of Communication Equipment	0	0		
199	867 Maintenance of Other Equipment	0	0		
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	0		
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	0	0		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,296,911	1,777,438		
205	871 Distribution Load Dispatching	5,203	6,849		
206	872 Compressor Station Labor and Expenses	0	0		
207	873 Compressor Station Fuel and Power	0	0		

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Gas Operation and Maintenance Expenses(continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	1,270,006	476,514		
236	905 Miscellaneous Customer Accounts Expenses	602,700	711,807		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	8,463,477	7,870,054		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	141,689	176,622		
241	908 Customer Assistance Expenses	394,701	376,482		
242	909 Informational and Instructional Expenses	0	0		
243	910 Miscellaneous Customer Service and Informational Expenses	424,560	349,625		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	960,950	902,729		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	126,003	143,275		
248	912 Demonstrating and Selling Expenses	4,607,989	4,578,969		
249	913 Advertising Expenses	(19)	0		
250	916 Miscellaneous Sales Expenses	440,175	470,283		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	5,174,148	5,192,527		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	8,965,391	7,119,574		
255	921 Office Supplies and Expenses	2,400,839	2,105,829		
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0		
257	923 Outside Services Employed	1,290,004	1,294,058		
258	924 Property Insurance	105,966	86,482		
259	925 Injuries and Damages	1,179,274	672,609		
260	926 Employee Pensions and Benefits	7,235,181	9,594,173		
261	927 Franchise Requirements	0	0		
262	928 Regulatory Commission Expenses	1,484,649	1,242,328		
263	(Less) 929 Duplicate Charges-Credit	1,288,189	1,130,873		
264	930.1General Advertising Expenses	7,321	32		
265	930.2Miscellaneous General Expenses	2,193,615	1,985,929		
266	931 Rents	1,143,681	1,093,216		
267	TOTAL Operation (Total of lines 254 thru 266)	24,717,732	24,063,357		
268	Maintenance				
269	932 Maintenance of General Plant	2,206,477	1,635,538		
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	26,924,209	25,698,895		
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	255,573,902	288,915,794		

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Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 317 Line No.: 3 Column: b

735 MGP Environmental Amortization and Miscellaneous Operating Expenses \$1,823,463

Schedule Page: 317 Line No.: 3 Column: c

735 MGP Environmental Amortization and Miscellaneous Operating Expenses \$1,655,170

Schedule Page: 317 Line No.: 269 Column: b

Includes Administrative and General Expenses recorded in account 935 on the Company's ledger.

Schedule Page: 317 Line No.: 269 Column: c

Includes Administrative and General Expenses recorded in account 935 on the Company's ledger.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6						
7	Heating, air conditioning and water					
8	heating at various company buildings		19,877			
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		19,877			

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	184,409
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Depreciation, amortization and property taxes billed from Dominion Energy Southeast Services, Inc.	
5	and Dominion Energy Services, Inc.	1,743,912
6	Other expenses (18 items)	265,294
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	2,193,615

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	2,023,294			
7	Base load LNG terminaling and processing plant				
8	Transmission plant				
9	Distribution plant	28,598,817			
10	General plant	2,206,086			
11	Common plant-gas	523,718			
12	TOTAL	33,351,915			

Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)					
<p>obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</p>					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	
1	678,383		678,383	Intangible plant	
2				Production plant, manufactured gas	
3				Production and gathering plant, natural gas	
4				Products extraction plant	
5				Underground gas storage plant	
6			2,023,294	Other storage plant	
7				Base load LNG terminaling and processing plant	
8				Transmission plant	
9			28,598,817	Distribution plant	
10			2,206,086	General plant	
11	486,293		1,010,011	Common plant-gas	
12	1,164,676		34,516,591	TOTAL	

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	65,107	3.50
9	Intangible Plant	16,036	0.00
10	Other Storage Plant	73,551	2.66
11	Distribution Plant	1,203,323	2.48
12	Common Plant - Gas	196,869	3.71
13	Common Intangible Plant	133,307	0.00
14			
15	Total	1,688,193	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 8 Column: b

General Plant balance reported is as of December 31, 2020.

Schedule Page: 338 Line No.: 8 Column: c

<u>General Plant:</u>	<u>Nov - Dec 2020 Dep. Rates (1):</u>	<u>Jan - Oct 2020 Dep. Rates:</u>
490.1 Structures and Improvements - Office	2.22%	2.07%
490.2 Structures and Improvements - Warehouse	2.14%	1.99%
490.8 Structures and Improvements - Leasehold Office	0.83%	-
490.81 Structures and Improvements - North Charleston Gas Operation Center	1.96%	1.97%
490.9 Structures and Improvements - Leasehold Warehouse	1.75%	1.81%
491.1 Office Furniture and Equipment	5.27%	5.51%
491.2 Office Furniture and Equipment - Information System EDP	23.46%	16.39%
491.3 Office Furniture and Equipment - Office Data Handling	21.50%	2.31%
494.1 Tools, Shop and Garage Equipment - Power Hand Tools	3.20%	0.74%
494.2 Tools, Shop and Garage Equipment - Line Tools	5.18%	5.19%
494.3 Tools, Shop and Garage Equipment - Shop Tools	2.43%	4.31%
494.4 Tools, Shop and Garage Equipment - Garage Tools	3.43%	4.72%
495.1 Laboratory Equipment - Meter Test	2.89%	5.63%
495.3 Laboratory Equipment - Field Test	6.75%	5.19%
497.0 Communication Equipment	7.68%	15.75%
497.8 Communication Equipment - Leasehold	8.10%	14.92%
498.0 Miscellaneous Equipment	6.53%	5.92%

(1) In the annual RSA Update presented to the SCPSC in Docket No. 2020-6-G, the Company submitted for approval updated gas depreciation rates based on a recently completed depreciation study using gas plant balances as of December 31, 2018. In the settlement approved by the SCPSC in Order No. 2020-701, the Commission approved the accounting adjustments reflecting these updated depreciation rates. As a result, these new rates became effective in November 2020.

Schedule Page: 338 Line No.: 9 Column: b

Intangible Plant balance reported is as of December 31, 2020.

Schedule Page: 338 Line No.: 9 Column: c

Intangible Plant is comprised of software which is amortized over the estimated life of the application.

Schedule Page: 338 Line No.: 10 Column: b

Other Storage Plant balance reported is as of December 31, 2020.

Schedule Page: 338 Line No.: 10 Column: c

<u>Other Storage Plant:</u>	<u>Nov - Dec 2020 Dep. Rates (1):</u>	<u>Jan - Oct 2020 Dep. Rates:</u>
461.0 Structures and Improvements - Salley	2.56%	2.24%
461.0 Structures and Improvements - Bushy Park	2.07%	0.40%
462.0 Gas Holders - Salley	2.16%	2.22%
462.0 Gas Holders - Bushy Park	0.70%	0.14%
463.0 Purification Equipment - Bushy Park	2.29%	2.91%
463.1 Liquefaction Equipment - Bushy Park	1.08%	1.25%
463.2 Vaporizing Equipment - Salley	3.48%	2.55%
463.2 Vaporizing Equipment - Bushy Park	1.15%	3.79%
463.3 Compressor Equipment - Salley	2.12%	2.55%
463.3 Compressor Equipment - Bushy Park	2.94%	4.46%
463.4 Measuring and Regulation Equipment - Salley	4.24%	4.06%
463.4 Measuring and Regulation Equipment - Bushy Park	2.86%	4.02%
463.5 Other Equipment - Salley	4.21%	3.54%
463.5 Other Equipment - Bushy Park	4.95%	5.25%

(1) In the annual RSA Update presented to the SCPSC in Docket No. 2020-6-G, the Company submitted for approval

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Dominion Energy South Carolina, Inc.			
FOOTNOTE DATA			

updated gas depreciation rates based on a recently completed depreciation study using gas plant balances as of December 31, 2018. In the settlement approved by the SCPSC in Order No. 2020-701, the Commission approved the accounting adjustments reflecting these updated depreciation rates. As a result, these new rates became effective in November 2020.

Schedule Page: 338 Line No.: 11 Column: b

Distribution Plant balance reported is as of December 31, 2020.

Schedule Page: 338 Line No.: 11 Column: c

	Nov - Dec 2020	Jan - Oct 2020
<u>Distribution Plant:</u>	<u>Dep. Rates (1):</u>	<u>Dep. Rates:</u>
475.0 Structures and Improvements	1.63%	1.51%
476.0 Mains	1.38%	1.44%
478.0 Measuring and Regulating Equipment	2.05%	1.64%
478.5 Measuring and Regulating Equipment	3.10%	2.67%
479.0 City Gate Check Stations	2.63%	2.42%
480.0 Services	39.00%	3.85%
481.0 Meters	2.10%	2.30%
481.2 Meters AFB	2.37%	2.45%
481.3 Meters ERT's	5.19%	7.64%
481.4 Meters AFB ERT's	3.50%	7.46%
481.5 Gas Meters AMI	3.74%	-
481.6 Gas Meters Fort Jackson	2.10%	-
481.7 Gas Meters ERTS Fort Jackson	2.10%	-
485.1 Industrial Measuring and Regulating Station Equipment - Commercial	1.72%	1.61%
485.2 Industrial Measuring and Regulating Station Equipment - Industrial	1.79%	1.52%
485.5 Industrial Measuring and Regulating Station Equipment	0.47%	0.01%
487.0 Other Equipment	1.25%	1.62%

(1) In the annual RSA Update presented to the SCPSC in Docket No. 2020-6-G, the Company submitted for approval updated gas depreciation rates based on a recently completed depreciation study using gas plant balances as of December 31, 2018. In the settlement approved by the SCPSC in Order No. 2020-701, the Commission approved the accounting adjustments reflecting these updated depreciation rates. As a result, these new rates became effective in November 2020.

Schedule Page: 338 Line No.: 12 Column: b

Common Plant balance reported is as of December 31, 2020.

Schedule Page: 338 Line No.: 12 Column: c

<u>Common Plant:</u>	<u>Depreciation Rates (2):</u>
690.1 Structures and Improvements - Office	2.20%
690.2 Structures and Improvements - Warehouse	2.08%
690.8 Structures and Improvements - Office Lease	2.02%
690.9 Structures and Improvements - Warehouse Lease	1.91%
691.1 Office Furniture and Equipment	6.01%
691.2 Office Furniture and Equipment - EDP	20.00%
691.3 Office Furniture and Equipment - Data Handling	3.78%
693.0 Store Equipment	3.72%
694.1 Tools, Shop and Garage Equipment - Power Tools	4.81%
694.3 Tools, Shop and Garage Equipment - Shop Tools	5.38%
694.4 Tools, Shop and Garage Equipment - Garage Tools	5.22%
695.2 Laboratory Equipment - Other Test	1.69%
695.3 Laboratory Equipment - Field Test	4.65%
697.0 Communication Equipment	16.39%
697.8 Communication Equipment - Leasehold	21.89%
698.0 Miscellaneous Equipment	6.87%

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

(2) The common plant rates reflected herein are the current approved rates which were used for 2020. In its currently ongoing retail electric rate case (see Docket No. 2020-125-E), the Company has submitted for approval updated common plant depreciation rates based on a recently completed electric and common plant depreciation study. This matter is pending.

Schedule Page: 338 Line No.: 13 Column: b

Common Intangible Plant balance reported is as of December 31, 2020.

Schedule Page: 338 Line No.: 13 Column: c

Common Intangible Plant is amortized over the estimated life of the property and is allocated between utility segments.

Schedule Page: 338 Line No.: 14 Column: a

Method of Determination of Depreciation Charges

The Annual Provisions for Depreciation of Property are based on straight-line rates applied to the prior month ending plant balances.

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425.0 Miscellaneous Amortization:	
2	Amortization of Electric Plant Acquisition Adjustments	33,834
3	Total Account 425.0	33,834
4		
5	Account 426.1 Donations:	
6	Dominion Energy Foundation	4,000,000
7	Various National, State and Local Charitable, Community Services, Educational,	
8	Scientific and Cultural Organizations	1,496,154
9	Total Account 426.1	5,496,154
10		
11	Account 426.2 Life Insurance:	
12	Directors' Endowment	41,270
13	Total Account 426.2	41,270
14		
15	Account 426.3 Penalties:	
16	SCDOR EIZ Penalty	3,502,107
17	Other	16,016
18	Total Account 426.3	3,518,123
19		
20	Account 426.4 Civic, Political and Related Activities:	
21	Outside Services and Professional Consulting Fees	518,060
22	Employee Payroll and Expense	664,861
23	Dues and Company Memberships	99,130
24	DES Corporate Activities	286,722
25	Other	161,450
26	Total Account 426.4	1,730,223
27		
28	Account 426.5 Other Deductions:	
29	VRP Expenses and Pension Settlement Charge	5,582,140
30	SCDOR Sales Tax Dispute Reserve	45,000,000
31	Customer Class Action Settlement Charges	21,098,693
32	Litigation Reserves	31,000,000
33	NND Impairments and Write-Offs	5,843,081
34	Gas Meters Sales Tax Liability	875,438
35	Merger Related Cost	10,565,133

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts (continued)

Line No.	Item (a)	Amount (b)
1	Property Impairment	11,539,360
2	Accrued NND Payable Reversal and Outside Services and Professional Consulting	(6,384,032)
3	Employee Payroll Expense	3,857,729
4	Advertising and Customer Awareness	1,372,642
5	Materials and Supplies	1,149,897
6	Transportation	472,006
7	Employee Clubs and Awards	459,667
8	Computer and Telephone Usage	223,743
9	Expenses from Sale of Timber and Land	120,677
10	Dues and Company Memberships	118,842
11	Travel	110,768
12	Company Services	95,115
13	Depreciation	93,657
14	Other	1,577,842
15	Total Account 426.5	134,772,398
16		
17	Account 430.0 Interest on Debt to Associated Companies:	
18	Interest on Intercompany Revolving Credit Agreement (Various Rates)	9,081,025
19	Interest on Borrowings from Utility Money Pool (Various Rates)	2,881,915
20	Total Account 430.0	11,962,940
21		
22	Account 431.0 Other Interest Expense:	
23	Customer Deposits (3.5%)	2,113,430
24	Interest Expense on SCDOR EIZ Penalty	6,538,219
25	Other Interest Expense (Various Rates)	2,808,399
26	Total Account 431.0	11,460,048
27		
28		
29		
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35		

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 340 Line No.: 2 Column: b

Amortization, per letter order dated December 13, 2011, in FERC Docket No. AC10-136-000, of the wholesale portion of electric plant acquisition adjustments related to the purchase of two internal combustion turbine generators. The acquisition adjustments are being amortized over the remaining life of the generators. The accumulated amortization is being recorded in Account 115, Accumulated Provision For Amortization of Electric Plant Acquisition Adjustments.

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Name of Respondent Dominion Energy South Carolina, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Regulatory Commission Expenses (Account 928)					
<p>1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.</p>					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	State assessment for the support of the Public Service Commission of South Carolina (SCPSC)	1,287,035		1,287,035	
2					
3	Company labor, legal and miscellaneous expenses related to proceedings before the SCPSC		197,614	197,614	
4					
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17					
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23					
24					
25	Total	1,287,035	197,614	1,484,649	

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Gas	928	1,287,035				
2							
3	Gas	928	197,614				
4							
5							
6							
7							
8							
9							
10							
11							
12							
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14							
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25			1,484,649				

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Anson Construction Company, Inc.	310,382
2	Canzater Construction Company, Inc.	893,087
3	Classic City Utility, Inc.	9,560,662
4	DDC Engineers, Inc.	362,053
5	Ertel Construction, Inc.	3,401,925
6	Foremost Pipeline Construction Company, Inc.	12,823,158
7	Glenn Associates Surveying, Inc.	405,486
8	HDR Engineering, Inc.	844,327
9	HDR Engineering of The Carolina's	287,968
10	Hydromax USA, LLC	776,962
11	McDaniel Technical Services, Inc.	1,112,414
12	Miller Pipeline	7,176,530
13	NV5, LLC	951,104
14	Palmetto Utility Protection Service, Inc.	333,675
15	Pike Electric, LLC	7,411,743
16	Pinnacle Consulting, LLC	347,821
17	S&ME, Inc.	1,747,355
18	Seamon, Whiteside & Associates, Inc.	290,480
19	Southeast Connections, LLC	1,081,427
20	Southern Cross Corporation	1,380,430
21	STV Energy Services, Inc.	251,353
22	Thomas & Hutton	1,483,650
23	TRC Pipeline Services, LLC	1,842,999
24	Tru-Check, Inc.	297,030
25	Ultiquest, Inc.	3,819,587
26	Weston & Sampson Engineering, Inc.	1,342,682
27	Other (126)	3,072,095
28		
29	Total	63,608,385
30		
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	494,959		494,959
3	February	611,435		611,435
4	March	605,244		605,244
5	April	240,479		240,479
6	May	371,773		371,773
7	June	510,319		510,319
8	July	430,355		430,355
9	August	411,624		411,624
10	September	567,821		567,821
11	October	500,310		500,310
12	November	495,712		495,712
13	December	640,370		640,370
14	TOTAL (Total of lines 2 thru 13)	5,880,401		5,880,401
15	Gas Withdrawn from Storage			
16	January	735,249		735,249
17	February	951,804		951,804
18	March	539,272		539,272
19	April	604,083		604,083
20	May	259,495		259,495
21	June	125,968		125,968
22	July	110,548		110,548
23	August	274,741		274,741
24	September	239,178		239,178
25	October	246,026		246,026
26	November	627,169		627,169
27	December	1,701,075		1,701,075
28	TOTAL (Total of lines 16 thru 27)	6,414,608		6,414,608

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Berkeley County - Bushy Park	LNG	62,922	45,047,113	
2	Orangeburg County - Salley	LNG	96,246	29,303,761	
3	Total		159,168	74,350,874	
4					
5					
6	Note: Line 1 & 2, column (e) -				
7	Not applicable because Respondent				
8	is not a gas transmission company.				
9					
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Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
----------	-------------	--	---	--

01 Name of System:

2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		43,663,065	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	23,223,919	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		6,414,608	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		73,301,592	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		42,936,097	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	22,759,441	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		5,880,401	
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations		436,067	
30	Total Deliveries (Total of lines 18 thru 29)		72,012,006	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,289,586	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		73,301,592	

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 12 Column: c

Gas Withdrawn from Storage on Natural Gas Pipelines and Company-owned LNG Facilities.

Schedule Page: 520 Line No.: 27 Column: c

Gas Delivered to Storage on Natural Gas Pipelines and Company-owned LNG Facilities.

Schedule Page: 520 Line No.: 29 Column: c

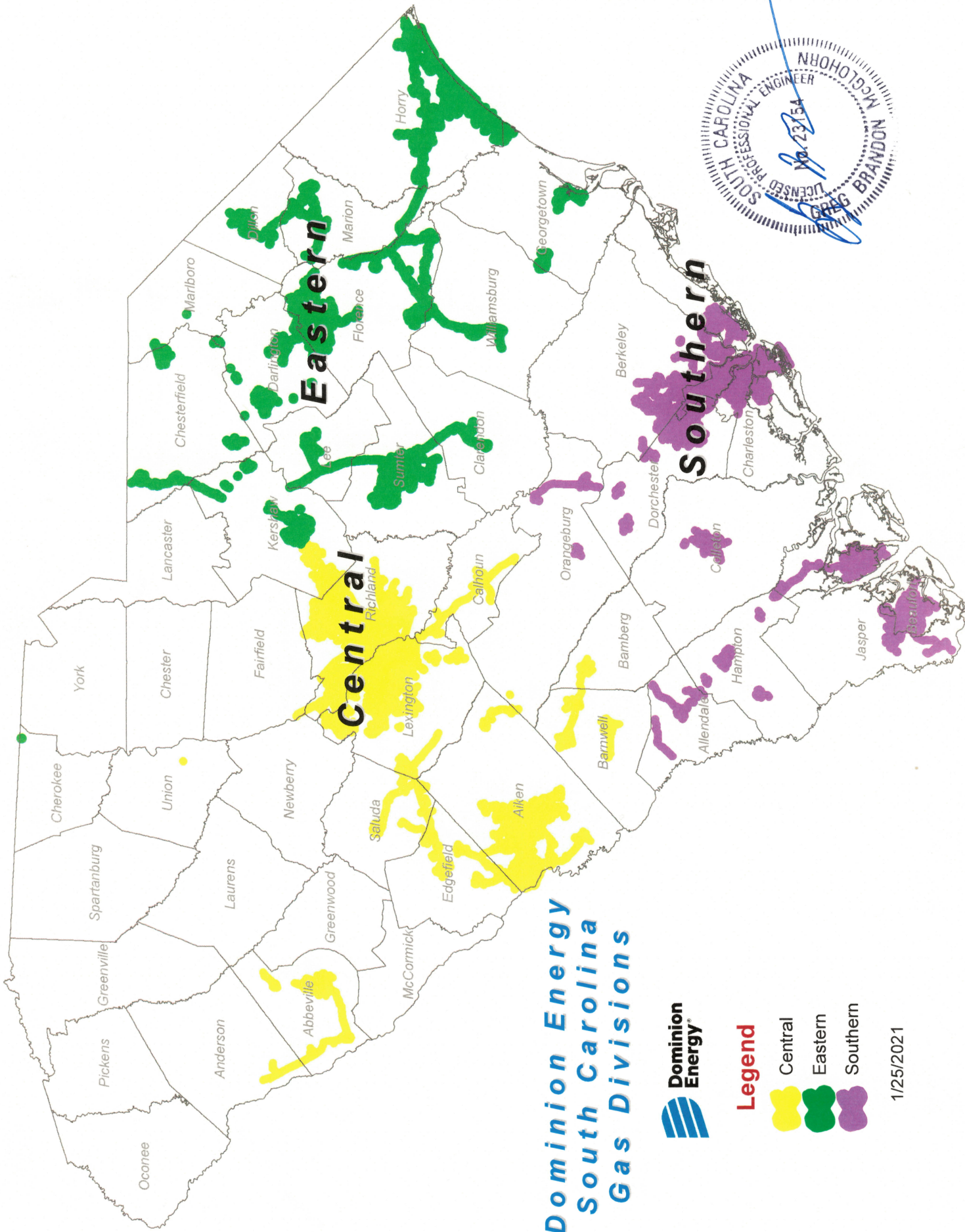
Other Gas Deliveries in dekatherms for 2020:

Used by Company - Electric Generation	382,463
Used by Company - Other	19,877
Distribution Operations Disposition	<u>33,727</u>
Total Other Gas Deliveries	436,067

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Dominion Energy South Carolina, Inc.			2020/Q4
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
- (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

Please see map on next page.



1/25/2021



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